# A Multifunctional Reactor for Simultaneous Biomethane Purification and Production from Biogas

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## Introduction

Biogas results from the degradation of organic waste and is a well-established process for the generation of renewable energy [1]. Biogas is mainly composed of CH<sub>4</sub> and CO<sub>2</sub>, and it usually undergoes an upgrading process to remove the CO<sub>2</sub> and produce a near-pure CH<sub>4</sub> stream, the biomethane [1]. In the scope of Power-to-Methane processes, the CO<sub>2</sub> originated from the upgrade can be converted into more CH<sub>4</sub> (or synthetic natural gas) through the Sabatier reaction (Eq. 1), using H<sub>2</sub> produced from surplus renewable energy (via water electrolysis) [2].  $CO_2 + 4H_2 \rightleftharpoons CH_4 + 2H_2O$   $\Delta H_{298K} = -165 \text{ kJ·mol}^{-1}$  (1)

Methods

In this work, the process of CO<sub>2</sub> removal (through sorption) and its catalytic conversion to more CH<sub>4</sub> were integrated in the same sorptive unit, in a cyclic and continuous multifunctional reactor. To this end, two sorptive reactors were filled with an hydrotalcite sorbent and a Ru-based methanation catalyst (both commercial materials). As illustrated in Fig. 1, the operation of the reactors consisted in their oscillation between two stages: sorption stage (the inlet was biogas) and reactive regeneration stage (the inlet was H<sub>2</sub>). During the sorption stage (Fig.1, please refer to sorptive reactor A) the CO<sub>2</sub> was captured in the sorbent and the CH<sub>4</sub> exited as a purified stream. During the reactive regeneration stage (Fig.1, sorptive reactor B), the fed  $H_2$  reacted with the previously captured  $CO_2$ , simultaneously regenerating the sorbent, and producing more methane. The inlets were switched periodically and so the sorptive reactors operated at 180° out of phase, until cyclic steady state was achieved. The performance of the cyclic sorptive-reactive unit was assessed through a parametric study to evaluate the influence of different operating conditions, namely, the inlet flow rate and CO<sub>2</sub> content during the sorption stage, the hydrogen inlet flow rate during the reactive regeneration stage, the stage duration, and temperature. The process was evaluated through several performance

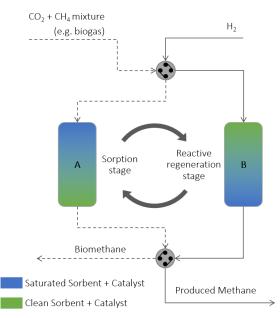


Fig. 1 – Scheme of the cyclic sorptive/reactive unit.

indicators namely CO<sub>2</sub> sorption capacity, CO<sub>2</sub> conversion, ratio of H<sub>2</sub> fed per CH<sub>4</sub> produced and CH<sub>4</sub> purity and productivity.

### Conclusions

The cyclic sorptive/reactive concept was proven, and the parametric study allowed concluding that certain operating conditions can have a substantial effect on the performance of the cyclic unit and should be carefully considered for the optimization of the process. For instance, it was found that the rise of the H<sub>2</sub> inlet flow rate was beneficial to the regeneration of the sorbent (due to increased steam formation) and, up to a certain point it enhanced practically all process indicators, without severely compromising methane purity and/or causing CO formation.

#### Acknowledgements

This work was financially supported by (i) LA/P/0045/2020 (ALiCE), UIDB/00511/2020 and UIDP/00511/2020 (LEPABE), funded by national funds through FCT/MCTES (PIDDAC), (ii) POCI-01-0145-FEDER-030277, funded by FEDER funds through COMPETE2020– Programa Operacional Competitividade e Internacionalização (POCI) and by national funds (PIDDAC) through FCT/MCTES, and (iii) Project "HyGreen&LowEmissions-Tackling Climate Change Impacts: the role of Green Hydrogen production, storage and use, together with low emissions energy systems", with the reference NORTE-01-0145-FEDER-000077, supported by Norte Portugal Regional Operational Programme (NORTE 2020), under the PORTUGAL 2020 Partnership Agreement, through the European Regional Development Fund (ERDF). J.A.M. is grateful to the Portuguese Foundation for Science and Technology (FCT) for her Ph.D. grant (DFA/BD/4663/2020), financed by national funds of the Ministry of Science, Technology and Higher Education and the European Social Fund (ESF) through the Human Capital Operational Programme (POCH). The authors also acknowledge Sasol for supplying the sorbent material used in this work.

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